

**STATIONARY SOURCE PERMIT TO OPERATE**  
**This permit includes designated equipment subject to**  
**New Source Performance Standards (NSPS).**

This permit supersedes your permit dated May 3, 2004.

In compliance with the Federal Clean Air Act and the Commonwealth of Virginia Regulations for the Control and Abatement of Air Pollution,

TransMontaigne Products Services Inc.  
PO Box 5660  
Denver, CO 80217-5660  
**Registration No.: 60242**  
AFS Id. No.: 51-550-00035

is authorized to operate

a stationary source of air emissions comprising Norfolk Terminal and Norfolk Atlantic, two adjacent petroleum bulk storage/bulk terminal facilities

located at

7600 Halifax Lane and 1008 Butt Street  
Chesapeake, VA 23324-1316

in accordance with the Conditions of this permit.

Approved on **Date**.

(for)  
\_\_\_\_\_  
Director, Department of Environmental Quality

Permit consists of 12 pages.  
Permit Conditions 1 to 36.

**PERMIT CONDITIONS** - the regulatory reference or authority for each condition is listed in parentheses ( ) after each condition.

## **APPLICATION**

1. Except as specified in this permit, the permitted facilities are to be modified and operated as represented in permit applications dated January 16, 1996, June 25, 1998, October 1, 2003, and July 20, 2004, including amendment information dated March 25, April 1, and April 22, 1996, August 26, 1998, October 16 and November 12, 2003, and August 9, 2004. Any changes in permit application specifications or any existing facilities which alter the impact of the facilities on air quality may require a permit. Failure to obtain such a permit prior to construction may result in enforcement action.  
(9 VAC 5-80-830)

## **PROCESS REQUIREMENTS**

2. **Equipment Lists (Source-wide)** - Equipment for TransMontaigne-Norfolk Terminal consists of ten storage tanks, oil/water separator, and two 4-lane gasoline and distillate oil loading racks. Equipment for TransMontaigne-Norfolk Atlantic (formerly ExxonMobil) consists of 19 storage tanks, one 2-lane distillate oil loading rack, and boiler. Emissions units and capacities are as follows:
  - a. Existing (constructed prior to, and not modified after, 1972) equipment (Norfolk Terminal):
 

<u>Emissions Unit</u>	<u>Capacity</u>
Tank 1	3,360,000 gallons
Tank 2	3,360,000 gallons
Tank 3	3,360,000 gallons
Tank 4	2,310,000 gallons
Tank 5	2,310,000 gallons
Vapor Recovery Unit (backup only)	limit of 80 mg VOC/liter of fuel loaded
  - b. NSR-permitted equipment (Norfolk Terminal):
 

<u>Emissions Unit</u>	<u>Capacity</u>
Tank 6	6,017 gallons
Tank 7	10,000 gallons
Tank 8	2,000 gallons
Tank 9 (subject to NSPS Subpart Kb)	2,982,000 gallons
Tank 10	8,000 gallons
Gasoline Loading Rack (NSPS Subpart XX)	432,000 gallons/hour loading (withdrawal)
Diesel Fuel Loading Rack	144,000 gallons/hour loading (withdrawal)
Vapor Combustion Unit (VCU)	limit of 10 mg VOC/liter of fuel loaded

- c. Existing (constructed prior to, and not modified after, 1972) equipment (Norfolk Atlantic, formerly ExxonMobil):

<u>Emissions Unit</u>	<u>Capacity</u>
Tank 1A	3,393,000 gallons
Tank 2A	2,799,000 gallons
Tank 3A	2,780,000 gallons
Tank 4A	3,394,000 gallons
Tank 5A	2,011,000 gallons
Tank 6A	3,394,000 gallons
Tank 7A	3,395,000 gallons
Tank 9A	3,361,000 gallons
Tank 10A	2,110,000 gallons
Tank 11A	3,973,000 gallons
Tank 12A	3,313,000 gallons
Tank 13A	2,104,000 gallons
Tank 14A	3,274,000 gallons
Tank 16A-17A	12,180 gallons each
Tank 18A-21A	9,366 gallons each
2-Lane Distillate Oil Loading Rack	60,000 gallons/hr total transfer rate

- d. New (constructed or last modified after 1972) equipment (Norfolk Atlantic):  
Distillate-Oil fired Boiler 6.2 mmBtu/hr heat input

3. **Storage Tank Emission Controls (Source-wide)** – VOC emissions from storage tanks shall be controlled by roof systems as follows:

Existing equipment (Norfolk Terminal):

<u>Emissions Unit</u>	<u>Tank Type/Roof Type</u>
Tank 1	Vertical Fixed
Tanks 2, 3, 4, and 5	Internal floating

NSR-permitted equipment (Norfolk Terminal):

<u>Emissions Unit</u>	<u>Tank Type/Roof Type</u>
Tanks 6, 7, 8, and 10	Horizontal fixed
Tank 9 (subject to NSPS Kb)	Internal floating

Existing equipment (Norfolk Atlantic, formerly ExxonMobil):

<u>Emissions Unit</u>	<u>Tank Type/Roof Type</u>
Tanks 1A-7A, 9A-14A, 16A-21A	Vertical Fixed

Tank roof systems which would result in lower hourly emissions under identical storage conditions may be utilized in the tanks in lieu of the specifically permitted system. The permittee shall furnish written notification of any proposed change in the specific roof system to the Director, Tidewater Regional Office. This notification shall include:

- Tank number, and permitted roof system;
- Proposed roof system; and
- Engineering analysis showing the proposed roof system will result in lower hourly emissions than the permitted system under identical conditions.

A change in roof system may require a permit to modify and operate.

(9 VAC 5-40-5220 and 9 VAC 5-80-850)

4. **Loading Rack Emission Controls (Norfolk Terminal)** – Volatile organic compound emissions from loading gasoline and additive, or distillate oil and additive, at TransMontaigne-Norfolk Terminal loading racks shall be controlled by a vapor combustion unit (VCU), and by complying with the following Sections of NSPS Part 60 Subpart XX: 60.502 (d), (e.1 through e.5), (f), (g), (h), (i), and (j). The VCU shall be provided with adequate access for inspection. In the event of VCU failure, shutdown, or malfunction, the vapor recovery unit may be used as back-up only. Emissions to the atmosphere from the VCU due to loading shall not exceed 10 milligrams of volatile organic compound per liter of product loaded. Emissions to the atmosphere from the vapor recovery unit due to loading shall not exceed 80 milligrams of volatile organic compound per liter of product loaded.  
(9 VAC 5-50-260 and 9 VAC 5-80-850)

#### **OPERATING/CRITERIA POLLUTANT EMISSION LIMITATIONS (NORFOLK TERMINAL)**

5. **Approved Storage Tank Service (Norfolk Terminal)** - The permittee is authorized to store gasoline, and other petroleum products with vapor pressure less than or equal to gasoline, with or without MTBE, in Tanks 2, 3, 4, 5, and 9; additives in Tanks 6, 7, 8, and 10; and distillate oils (#1, #2, diesel, kerosene) and residual oils in Tanks 1 and 9 at TransMontaigne-Norfolk Terminal. A change in the products stored may require a permit to modify and operate.  
(9 VAC 5-80-850 and 9 VAC 5-80-1180)
6. **Gasoline and Additives Loading Racks Processing (Norfolk Terminal)** - The permittee is authorized to transfer gasoline (mixed with additive) and distillate (mixed with additive) at TransMontaigne-Norfolk Terminal loading racks. A change in the products loaded may require a permit to modify and operate.  
(9 VAC 5-80-850 and 9 VAC 5-80-1180)
7. **Throughput (Norfolk Terminal)** - Annual throughput of petroleum products at TransMontaigne-Norfolk Terminal shall not exceed the limitations specified below, calculated as the sum of each consecutive 12-month period:

	Storage Tanks (gal/yr)	Loading Racks (gal/yr)	Barge Loading (gal/yr)
Gasoline Throughput	290,130,000	290,130,000	
Distillate Oil Throughput	131,670,000	131,670,000	40,000,000
Total Additives Throughput	2,901,000	2,901,000	

(9 VAC 5-80-850 and 9 VAC 5-80-1180)

8. **Approved Fuel (Norfolk Terminal)** - The approved fuel for the vapor combustion unit is natural gas or propane. A change in the fuel may require a permit to modify and operate.  
(9 VAC 5-50-260 and 9 VAC 5-80-850)

9. **VOC Emission Limits (Norfolk Terminal)** - Volatile organic compound emissions from operation of TransMontaigne-Norfolk Terminal shall not exceed limits specified below:

Norfolk Terminal Storage Tank Breathing and Working Losses		17.4 tons/yr
Norfolk Terminal Gasoline Truck Loading Fugitive Emissions		15.7 tons/yr
Norfolk Terminal Loading Rack Emissions (VOC from the VCU)	10 mg/liter	12.2 tons/yr
Norfolk Terminal Fugitive Emissions (valves, flanges, etc.)		0.2 tons/yr
Norfolk Terminal Barge Loading		0.3 tons/yr
Total Norfolk Terminal VOC Emissions		45.8 tons/yr

These emission limits are derived from estimated overall emission contributions from operating limits. Exceedance of operating limits shall be considered credible evidence of the exceedance of emission limits. Compliance with these emission limits may be determined as stated in Condition numbers 3 through 7. (9 VAC 5-50-260 and 9 VAC 5-80-850)

10. **Products of Combustion Emission Limits (Vapor Combustion Unit-Norfolk Terminal)** - Emissions from operation of the vapor combustion unit shall not exceed limits specified below:

Carbon Monoxide	20.1 lb/hr	18.0 tons/yr
Nitrogen Oxides	8.0 lb/hr	7.2 tons/yr

These emission limits are derived from estimated overall emission contributions from operating limits. Exceedance of operating limits shall be considered credible evidence of the exceedance of emission limits. Compliance with these emission limits may be determined as stated in Condition numbers 7 and 8. (9 VAC 5-50-260 and 9 VAC 5-80-850)

11. **Visible Emission Limit (Vapor Combustion Unit-Norfolk Terminal)** - Visible emissions from the vapor combustion unit shall not exceed five percent (5%) percent opacity as determined by the EPA Method 9 (reference 40 CFR 60, Appendix A). (9 VAC 5-50-260 and 9 VAC 5-80-850)

12. **Requirements by Reference (NSPS Subpart Kb)(Norfolk Terminal)** - Except where this permit is more restrictive than the applicable requirement, Norfolk Terminal Tank 9 shall be operated in compliance with the requirements of 40 CFR 60, Subpart Kb. (9 VAC 5-50-400, 9 VAC 5-50-410, and 9 VAC 5-80-850)

13. **Requirements by Reference (“Standards for Petroleum Liquid Storage and Transfer Operations”, 9 VAC 5, Chapter 40, Article 37)(Norfolk Terminal)** - TransMontaigne-Norfolk Terminal shall comply with State Regulations 9 VAC 5-40-5200 et seq., for Tanks 2, 3, 4, 5, and 9. The tanks shall be provided with adequate access for inspection. (9 VAC 5-80-850)

14. **Requirements by Reference (NSPS Subpart XX)(Norfolk Terminal)** - Except where this permit is more restrictive than the applicable requirement, each gasoline loading rack at TransMontaigne-Norfolk Terminal shall be operated in compliance with the requirements of 40 CFR 60, Subpart XX. (9 VAC 5-50-400, 9 VAC 5-50-410, and 9 VAC 5-80-850)

**OPERATING/CRITERIA POLLUTANT EMISSION LIMITATIONS (NORFOLK ATLANTIC)**

15. **Approved Storage Tank Service (Norfolk Atlantic)** - The permittee is authorized to store distillate oils (#1, #2, diesel, kerosene) and residual oils in Tanks 1A-7A, 9A-14A, and 16A-21A at TransMontaigne-Norfolk Atlantic. A change in the products stored may require a permit to modify and operate.  
(9 VAC 5-80-850 and 9 VAC 5-80-1180)

16. **Petroleum Product Throughput (Norfolk Atlantic)** - Annual throughput of distillate/residual oil petroleum product at TransMontaigne-Norfolk Atlantic shall not exceed the limitations specified below, calculated as the sum of each consecutive 12-month period:

	Storage Tanks (gal/yr)	Loading Racks (gal/yr)
Distillate/Residual Oil Throughput	500,000,000	500,000,000

(9 VAC 5-80-850 and 9 VAC 5-80-1180)

17. **VOC Emission Limits (Norfolk Atlantic)** - Volatile organic compound emissions from operation of TransMontaigne-Norfolk Atlantic shall not exceed the limits specified below:

Norfolk Atlantic Storage Tank Breathing and Working Losses	7.9 tons/yr
Norfolk Atlantic Loading Rack Emissions	3.9 tons/yr
Norfolk Atlantic Fugitive Emissions (valves, flanges, etc.)	0.2 tons/yr
Total Norfolk Atlantic VOC Emissions	12.0 tons/yr

These emission limits are derived from estimated overall emission contributions from operating limits. Exceedance of operating limits shall be considered credible evidence of the exceedance of emission limits. Compliance with these emission limits may be determined as stated in Condition numbers 3, 15 and 16.  
(9 VAC 5-50-260 and 9 VAC 5-80-850)

18. **Approved Boiler Fuel (Norfolk Atlantic)** - The approved fuel for the boiler is distillate oil. A change in fuel may require a permit to modify and operate.  
(9 VAC 5-80-850)

19. **Boiler Fuel Specifications** – Boiler fuel oil shall meet the specifications below:

DISTILLATE OIL which meets ASTM specifications for numbers 1 or 2 fuel oil:

Maximum sulfur content per shipment: 0.5%.

(9 VAC 5-80-850)

20. **Fuel Certification** - The permittee shall obtain a certification from the fuel supplier with each shipment of distillate oil. Each fuel supplier certification shall include the following:

- a. The name of the fuel supplier;
- b. The date on which the distillate oil was received;
- c. The volume of distillate oil delivered in the shipment; and
- d. A statement that the distillate oil complies with the American Society for Testing and Materials specifications for numbers 1 or 2 fuel oil.

(9 VAC 5-80-850)

21. **Boiler Fuel Limit (Norfolk Atlantic)** – Consumption of distillate oil by the boiler shall not exceed 388,000 gallons per year, calculated as the sum of each consecutive 12-month period.

(9 VAC 5-80-850)

22. **Visible Emission Limit (Boiler)** - Visible emissions from the boiler, which was installed after 1972, shall not exceed twenty percent (20%) opacity, except for one period in any six minutes in which visible emissions shall not exceed thirty percent (30%) opacity, as determined by the EPA Method 9 (reference 40 CFR 60, Appendix A).

(9 VAC 5-50-80 and 9 VAC 5-80-850)

#### **OPERATING/CRITERIA POLLUTANT EMISSION LIMITATIONS (SOURCE-WIDE)**

23. **Source-wide Criteria Pollutant Emission Limits (Norfolk Terminal and Norfolk Atlantic, Combined)** – Criteria pollutant emissions from the two TransMontaigne facilities, combined, shall not exceed the limits specified below:

Volatile Organic Compounds	57.8 tons/yr
Carbon Monoxide	19.0 tons/yr
Sulfur Dioxide	13.8 tons/yr
Nitrogen Oxides	11.1 tons/yr

Emission limits derive from estimated overall emission contributions from operating limits. Exceedance of operating limits shall be considered credible evidence of the exceedance of emission limits. Compliance with these emission limits may be determined as stated in Condition numbers 9, 10, 17, 18, 19, and 21.

(9 VAC 5-50-260 and 9 VAC 5-80-850)

**RECORDS (SOURCE-WIDE)**

24. **Recordkeeping (Norfolk Terminal and Norfolk Atlantic)** - The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. Content and format of such records shall be arranged with the Director, Tidewater Regional Office. These records shall include, but are not limited to:
- a. Annual loading rack throughput (gallons) of each petroleum product, calculated monthly as the sum of each consecutive 12-month period;
  - b. Annual throughput (gallons) of distillate oil to barges, calculated monthly as the sum of each consecutive 12-month period;
  - c. Type of volatile organic liquid or petroleum product stored in each tank, and the period of storage;
  - d. Supporting calculation sheets showing variables used to determine volatile organic compound emissions and hazardous air pollutant emissions from handling gasoline, distillate oil, and additive in storage tanks, loading racks, and barge loading;
  - e. Records required under NSPS Subpart XX and NSPS Subpart Kb;
  - f. Records demonstrating compliance with “Standards for Petroleum Liquid Storage and Transfer Operations”, 9 VAC 5, Chapter 40, Article 37 (9 VAC 5-40-5200 et seq.) for Norfolk Terminal Tanks 2, 3, 4, 5, and 9, including the VOC standard to which each applicable tank is subjected, and the method under 9 VAC 5-40-5230 used to meet the applicable VOC standard, or alternate control demonstration;
  - g. Maintenance records for each item of all permitted equipment, including the vapor combustion unit and vapor recovery unit;
  - h. Fuel supplier certifications, and
  - i. Records of type and quantity of fuel consumed by the boiler, calculated monthly as the sum of each consecutive 12-month period.

These records shall be available for inspection by DEQ, and shall be current for the most recent 5 years.  
(9 VAC 5-80-900)

25. **NSPS Reporting and Recordkeeping** - The permittee shall perform NSPS reporting and recordkeeping in accordance with all applicable requirements of NSPS XX Section 60.505, and NSPS Kb Section 60.116 (a) and (b).  
(9 VAC 5-50-410 and 9 VAC 5-80-850)

26. **Testing/Monitoring Ports** - The permitted facilities shall be constructed so as to allow for emissions testing upon reasonable notice at any time, using appropriate methods. Test ports shall be provided upon request.  
(9 VAC 5-50-30 F)



**STATE-ONLY REQUIREMENTS (SOURCE-WIDE)**

27. **Toxics and Hazardous Air Pollutant Emission Limits** – Toxics and Hazardous Air Pollutant (HAP) emissions from operation of the two TransMontaigne terminals, combined, shall not exceed the limits specified below:

<u>Air Pollutant</u>	<u>(CAS Number)</u>	<u>Emissions Limit</u>
<b>HAP Emission Limits for the Norfolk Terminal Facility -</b>		
MTBE (in gasoline)	(1634-04-4)	3.7 tons/yr
Total HAPs (Norfolk Terminal)		6.6 tons/yr
<b>Source-wide HAP Emission Limits (Norfolk Terminal and Norfolk Atlantic, Combined) -</b>		
Any Individual HAP		4.4 tons/yr
Total HAPs		10.9 tons/yr

These emission limits are derived from estimated overall emission contributions from operating limits. Exceedance of operating limits shall be considered credible evidence of the exceedance of emission limits. Compliance with these emission limits may be determined as stated in Condition numbers 5, 6, 7, 15, and 16. Gasoline received at the Norfolk Terminal can contain MTBE. If any HAPs other than MTBE are added to gasoline, or any HAPs or HAP-containing additives are added to a petroleum product, failure to obtain a needed permit prior to the change in gasoline formulation and the use of any additional HAPs may result in enforcement action. The permittee may generate additional HAP emissions under 9 VAC 5-60-300 C without obtaining a new permit provided the following conditions are met:

- a. Notification shall be given to the Director, Tidewater Regional Office. Such notification shall be made prior to the change in HAP emissions, and shall include the projected date a new HAP will be used, the maximum expected HAP concentration, and expected product throughput in gallons/hr and gallons/yr. Additional details of the notification should be arranged with the Director, Tidewater Regional Office;
  - b. The permittee can operate the two facilities in compliance with 9 VAC 5 Chapter 60, Article 5, for all HAPs; and
  - c. The change shall not make the source subject to federal emission standards in 40 CFR 61 or 40 CFR 63.
- (9 VAC 5-80-850 and 9 VAC 5-60-340)

**GENERAL CONDITIONS**

28. **Right of Entry** - The permittee shall allow authorized local, state, and federal representatives, upon the presentation of credentials:

- a. To enter upon the permittee's premises on which the facility is located or in which any records are required to be kept under the terms and conditions of this permit;
- b. To have access to and copy at reasonable times any records required to be kept under the terms and conditions of this permit or the State Air Pollution Control Board Regulations;
- c. To inspect at reasonable times any facility, equipment, or process subject to the terms and conditions of this permit or the State Air Pollution Control Board Regulations; and
- d. To sample or test at reasonable times.

For purposes of this condition, the time for inspection shall be deemed reasonable during regular business hours or whenever the facilities are in operation. Nothing contained herein shall make an inspection time unreasonable during an emergency.

(9 VAC 5-170-130)

29. **Notification for Control Equipment Maintenance** - The permittee shall furnish notification to the Director, Tidewater Regional Office of the intention to shut down or bypass, or both, air pollution control equipment for necessary scheduled maintenance, which results in excess emissions for more than one hour, at least 24 hours prior to the shutdown. The notification shall include, but is not limited to, the following information:

- a. Identification of the air pollution control equipment to be taken out of service, as well as its location, and registration number;
- b. The expected length of time that the air pollution control equipment will be out of service;
- c. The nature and quantity of emissions of air pollutants likely to occur during the shutdown period;
- d. Measures that will be taken to minimize the length of the shutdown or to negate the effect of the outage.

(9 VAC 5-20-180 B)

30. **Notification for Facility or Control Equipment Malfunction** - The permittee shall furnish notification to the Director, Tidewater Regional Office, by facsimile transmission, telephone or telegraph, of malfunctions of the affected facility or related air pollution control equipment that may cause excess emissions for more than one hour. Such notification shall be made as soon as practicable but not later than four daytime business hours after the malfunction is discovered. The permittee shall provide a written statement, within two weeks of discovery of the malfunction, giving all pertinent facts, including the estimated duration of the breakdown. When the condition causing the failure or malfunction has been corrected and the equipment is again in operation, the permittee shall notify Director, Tidewater Regional Office in writing.

(9 VAC 5-20-180 C)

31. **Violation of Ambient Air Quality Standard** - The permittee shall, upon request of the DEQ, reduce the level of operation or shut down a facility, as necessary to avoid violating any primary ambient air quality standard and shall not return to normal operation until such time as the ambient air quality standard will not be violated.  
(9 VAC 5-20-180 I)

32. **Maintenance/Operating Procedures** – For new emissions units (those installed, or last modified, after 1972, and therefore subject to Chapter 50 of the regulations), the permittee shall take the following measures, in order to minimize the duration and frequency of excess emissions, with respect to air pollution control equipment and process equipment which affect such emissions:

- a. Develop a maintenance schedule and maintain records of all scheduled and non-scheduled maintenance.
- b. Maintain an inventory of spare parts.
- c. Have available written operating procedures for equipment. These procedures shall be based on the manufacturer's recommendations, at a minimum.
- d. Train operators in the proper operation of all such equipment and familiarize the operators with the written operating procedures. The permittee shall maintain records of the training provided including the names of trainees, the date of training and the nature of the training.

Records of maintenance and training shall be maintained on site for a period of five years and shall be made available to DEQ personnel upon request.  
(9 VAC 5-50-20 E)

33. **Permit Suspension/Revocation** - This permit may be suspended or revoked if the permittee:

- a. Knowingly makes material misstatements in the application for this permit or any amendments to it;
- b. Fails to comply with the conditions of this permit;
- c. Fails to comply with any emission standards applicable to the equipment listed in Condition 2;
- d. Causes emissions from this facility which result in violations of, or interfere with the attainment and maintenance of, any ambient air quality standard;
- e. Fails to operate this facility in conformance with any applicable control strategy, including any emission standards or emission limitations, in the State Implementation Plan in effect on the date that the application for this permit is submitted;
- f. Fails to modify or operate this facility in accordance with the application for this permit or any amendments to it; or
- g. Allows the permit to become invalid.

(9 VAC 5-80-1010)

34. **Change of Ownership** - In the case of a transfer of ownership of a stationary source, the new owner shall abide by any current permit issued to the previous owner. The new owner shall notify the Director, Tidewater Regional Office of the change of ownership within 30 days of the transfer.  
(9 VAC 5-80-940)
35. **Registration/Update** - Annual requirements to fulfill legal obligations to maintain current stationary source emissions data will necessitate a prompt response by the permittee to requests by the DEQ or the Board for information to include, as appropriate: process and production data; changes in control equipment; and operating schedules. Such requests for information from the DEQ will either be in writing or by personal contact. The availability of information submitted to the DEQ or the Board will be governed by applicable provisions of the Freedom of Information Act, §§ 2.1-340 through 2.1-348 of the Code of Virginia, § 10.1-1314 (addressing information provided to the Board) of the Code of Virginia, and 9 VAC 5-170-60 of the State Air Pollution Control Board Regulations. Information provided to federal officials is subject to appropriate federal law and regulations governing confidentiality of such information.  
(9 VAC 5-20-160 and 9 VAC 5-80-900)
36. **Permit Copy** - The permittee shall keep a copy of this permit on the premises of the facility to which it applies.  
(9 VAC 5-80-860 D)

## **DRAFT PERMIT APPROVAL FORM**

Department of Environmental Quality  
Tidewater Regional Office  
5636 Southern Blvd.  
Virginia Beach, Virginia 23462

### **Instructions:**

The "Draft Permit Approval Form" provides the owner or certified company official an opportunity to accept or suggest appropriate changes to a draft permit. If a signed form is not received within one (1) week of the date of receipt of the draft permit, DEQ will assume that the draft permit is considered acceptable and will proceed with processing the permit. **Please check the applicable statement(s) below after thoroughly reviewing the draft permit. Forms may be returned by facsimile to 757-518-2009, Attention: Yen T. Bao or Ms. Jane A. Workman.**

\_\_\_\_\_ The owner or certified company official agrees with the conditions of the draft permit dated \_\_\_\_\_ . Please proceed to issue the permit with no change.

\_\_\_\_\_ The owner or certified company official finds condition number(s) \_\_\_\_\_ of the draft permit dated \_\_\_\_\_ unacceptable.

\_\_\_\_\_ The suggested changes are attached for your consideration.

\_\_\_\_\_ The owner or certified company official requests further discussion with DEQ regarding the above referenced condition(s).

Signature: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Facility: \_\_\_\_\_

Date: \_\_\_\_\_